

From: [Phillip Winsor](#)
To: [Moore, Gary](#)
Subject: RE: Falcon Refinery
Date: Tuesday, July 09, 2013 8:03:07 AM

Gary;

Since the tank is not removed, a series of monitor wells would be set in order to monitor any plume movement if necessary. Recovery wells would be used to collect any 'escaping' contaminants.

Since it's going to be reused, any soils clean up under the tank will have to wait until demolition. If I think of anything else, I'll pass it on.

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From: Moore, Gary [<mailto:Moore.Gary@epa.gov>]
Sent: Monday, July 08, 2013 8:21 PM
To: Phillip Winsor
Subject: Falcon Refinery

Phil:

I need to find out what the cleanup levels would be for a release below the tank bottoms. Since these tanks contained crude oil, I would assume that it would be TPH.

How does TCEQ handle cleanups under tanks that are to be refurbished and put back into use?

Thanks

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